

Northern Utilities, Inc.
DG 24-103
Petition for Approval of Revenue Decoupling Adjustment Factor
and Waiver of Revenue Decoupling Adjustment Cap

NH Department of Energy (DOE) Data Request Set 1

Date Request Received: 10/02/2024

Date of Response: 10/14/24

Request No. DOE 1-3

Witness: SE Demeris

REQUEST: DOE 1-3 (RDAF)

Reference: Northern's Sept 16, 2024, RDAF Filing

Are the RDA deferral balances for both peak and off-peak periods from DG 23-086 included in this year's RDAF filing? If so, where are those deferral balances reflected in Attachment SED-1 RDAF and in Attachment SED-1B RDAF ? If included, how is this consistent with the settlement agreement signed by the parties in this docket?

RESPONSE:

Yes, the deferral balances are included in the beginning balances shown on page 1, line 1 and on each reconciliation page. In Docket No. DG 21-104, the Settlement Agreement at Section 4.2.2, and Order No. 2,6650, at 5 outline the Revenue Decoupling Adjustment Clause of the Company's approved tariff and these references indicate that the calculation of the RDA by rate class group includes the prior period reconciliation.

Furthermore, the prior period balance has no effect on the calculated RDAF when the cap is applied, with the exception of the summer period C&I High Load Factor class group. As shown on Schedule SED-1B, page 1, line 5, the RDA for Collection before applying the cap is consistently larger than the cap.